For All areas ser	rved			
Community,	Town or City			
P. S. C.	No. 2			
Second { Original SHEET No. 1				
Cancelling P. S. C.	No2			

Fleming-Mason Rural Electric Cooperative Corp.

Name or Issuing Corporation

Cancelling	P. 8	S.	C.	No		2
First	{-0; R	ev	rised }	SHEET	No.	1

CLASSIFICATION OF SERVICE	
Domestic-Farm and Home Service - Schedule 1.	RATE PER UNIT
Availability: Available to members of the Cooperative for all farm and home uses including space heating subject to its established rules and regulations. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower and the capacity of three-phase motors served under this schedule may not exceed thirty (30) horsepower.	
Type of Service: Single-phase 60 cycle at 120/240 volt alternating current, or where available three-phase 4 wire 120/240 volt, 60 cycle alternating current, but not to exceed a total of 30 KVA of transformer capacity.	
First 25 KWH or less per month Next 25 KWH @ Next 50 KWH @ Next 100 KWH @ Next 200 KWH @ Over 400 KWH @	\$2.50 .06 per KW .03 per KW .025 per K .02 per KW .015 per K
*All space heating @ \bullet Ol $\frac{1}{2}$ per KWH	
Minimum Charge: The minimum monthly charge under the above rate shall be \$2.50 where 30KVA or less of transformer capacity is required. For members requiring more than 30KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with	
Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 4062, Gated May 4, 1962. NOV 1 3 1962	
byCAB FINGINEERING DIVISION	

DATE OF ISSUE August 30, 1962

DATE EFFECTIVE May

month

day

ISSUED BY D. D. Porter name of officer

President

Flemingsburg, Ky. address

For Filing Rate Schedules	
Community, Town or City	
P. S. C. No. 2	
Original SHEET No. 2	
Fleming-Mason Rural Electric Cooperative Corp. Name or Issuing Corporation Cancelling P. S. C. No. 1	***
Name or Issuing Corporation Original Revised SHEET No.	

CLASSIFICATION OF SERVICE				
Commercial and Small Power Schedule 2	RATE PER UNIT			
Availability Available to all commercial and industrial consumers for all uses including lighting, heating and power, provided the required transformer capacity does not exceed 25 KVA; and subject to the established rules and regulations of the cooperative covering this type of service.				
Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case all service will be billed under this schedule using the rate set out below. If the consumer prefers, he may make provisions for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and rate, and his usage for business purposes will be billed under this schedule and rate.				
Type of Service: Single phase, and three-phase where available, at 120/240 volts, 60 cycle, alternating current. Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.				
Rate: Energy Charge First 25 KWH or less per month Next 25 KWH @ Next 250 KWH @ Next 700 KWH @ Over 1000 KWH @	\$2.50 .06 per KW .03 per KW .025 per KW			
Demand Charge: First 10 kilowatts of billing demand per month, no demand charge. Excess above 10 kilowatts of billing demand per month at \$1.50 per kilowatt.	ck 95-			
The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.				
"Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 1934, dated September 30, 1949".	10			

DATE OF ISSUE February 28, 1950

month day year

DATE EFFECTIVE October 20, 1949

menth day year

C. J. Ross Manager ISSUED BY

Flemingsburg, Kentucky

rm for Filing Rate Schedules	For All areas served Community, Town or City
	P. S. C. No. 2
ž.	Original SHEET No. 3
Fleming-Mason Rural Electric Cooperative Corp.	Cancelling P. S. C. No. 1
Name or Issuing Corporation	Original SHEET No.

| Revised | CLASSIFICATION OF SERVICE RATE PER UNIT Commercial and Small Power Schedule 2. Power Factor: The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor. Minimum Monthly Charge: The minimum monthly charge under the above rate shall be \$2.50 where 3 KVA or less of transformer capacity is required. For consumers requiring more than 3 KVA of transformer capacity the minimum monthly charge shall be increased by 75¢ for each additional KVA or fraction thereof required. Where the Cooperative is required to extend or re-enforce its distribution facilities, it may increase the minimum monthly charge to the extent necessary to assure the Cooperative adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of the section additional energy and demand shall be included in accordance with the foregoing schedule. Minimum Annual Charge for Seasonal Service: Consumers requiring service during not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be norminimum monthly charge. Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of the full amount of the estimated bill for service, including the cost of connection and disconnection. "Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 1934 , dated September 30 19 49 ".

DATE OF ISSUE February 28, 1950

DATE EFFECTIVE October 20, 1949 day menth

year

orm for Filing Rate Schedules	For All areas served
	Community, Town or City
	P. S. C. No2
	Original SHEET No.
Fleming-Mason Rural Electric Cooperative (
Name or Issuing Corporation	Original SHEET No.

(Revised) SHEE	T No			
CLASSIFICATION OF SERVICE				
Commercial and Small Power Schedule 2	RATE PER UNIT			
Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.				
Terms of Payment: The above rates are net and are due on the first day of each month.				
This schedule supersedes Schedule B-1.				
"Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 1934, dated September 30, 19 49 ".	2			
19 <u>49 **.</u>				

DATE OF ISSUE February 28, 1950

month day year

DATE EFFECTIVE October 20, 1949

month day year

ISSUED BY C. J. Ross
name of officer

Manager title

Flemingsburg, Kentucky

For A	ll areas		
	Community,		
P. S	. C.	No2	
First	Soriginal	SHEET N	Vo5
	g P. S. C.	No	0
***************************************	{ Original Revised	SHEET N	To. 5

Fleming-Mason Rural Electric Cooperative Corp.

Name or Issuing Corporation

CLASSIFICATION OF SERVICE				
Public Buildings-Schools, Churches, Camps, Barns, Out-Buildings PER			RATE PER UNIT	
Availability: Available to public buildings, schools, churches, camps, barns, out-buildings, and seasonal residences subject to the Cooperative's established rules and regulations covering this type of service. Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)				
Type of Service: Single-phase,	60 cycl	e at 120/240, alternating o	current.	
Note: In case three-phase service is required Schedule 2 shall apply.				
where 3KVA or less requiring more that charge shall be in KVA or fraction that a minimum charge of of service. Paymed in all cases to the ing to the minimum. Terms of Payment:	Next Over nonthly controls of transin 3 KVA icreased hereof reserved f \$18.00 ent of the use of a charge	25 KWH @ 50 KWH @ 100 KWH @ 200 KWH @ 400 KWH @ 400 KWH @ by ENGIN harge under the above rate sformer capacity is require of transformer capacity the at the rate of 75¢ for each quired. For temporary or s is required payable at tim e minimum charge shall enti the number of kilowatt-hou in accordance with the fore	d. For consumers minimum monthly additional seasonal service se of request the the consumer ars correspondegoing rate.	\$1.50 .10 per KWH .06 per KWH .03 per KWH .025 per KWH .02 per KWH .015 per KWH
The above terms are net and are due on the first day of each month.				
	This s	chedule supersedes Schedule	3.	
Issued by Author Commission of Ke	rity of entucky	an Order of the Public in Case No. 4062, date	Service ed May 4, 1962	

August 30, 1962 DATE OF ISSUE.

DATE EFFECTIVE May month

1962

ISSUED BY

D. D. Porter name of officer

President

Flemingsburg, Ky. address

title

	#33 emana commed
	For All areas served Community, Town or City
	P. S. C. No. 2
	First { Revised } SHEET No. 6
	Cancelling P. S. C. No
-	Griginal SHEET No. 6

Fleming-Mason Rural Electric Cooperative Corp Name or Issuing Corporation

Large Power Service - Schedule 4.

CLASSIFICATION OF SERVICE

RATE PER UNIT

Availability:

Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.

Type of Service:

Three-phase, 60 cycles, at Seller's standard voltages.

Rate:

Demand Charges

\$1.25 per month per KW of billing demand for the first 50 KW of billing demand.

\$1.00 per month per KW for the remaining KW of billing demand.

Plus Energy Charges

2.04 per KWH for the first 50 KWH used per month per KW of billing demand.

1.5¢ per KWH for the next 100 KWH used per month per KW of billing demand.

1.0d per KWH for all remaining KWH used per month.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the mean demand 1% for each 1% by which the average power factor is less than 90% lagging.

Fuel Cost Adjustment Charge:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment prevision in Seller's wholesale power contract, the foregoing energy charges shall adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.

"Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 1934 ,dated September 30.

DATE OF ISSUE April 24, 1957. day

month

DATE EFFECTIVE AYOUT 1949.

name of officer

Manager

SERVICE COMMASSI

For All areas ser	ved
Community,	Town or City
P. S. C.	No2
First #Original Revised	SHEET No7
Cancelling P. S. C.	No2

Fleming-Mason Rural Electric Geoperative Corp.

Name or Issuing Corporation

	Original Revised	SHEET	No.	7

CLASSIFICATION OF SERVICE

Large Power Service - Schedule 4.

RATE PER UNIT

Minimum Monthly Charge:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

(1) The minimum monthly charge specified in the contract for service.

(2) A charge of \$0.75 per KVA of installed transformer capacity.

(3) A charge of \$25.00.

Minimum Annual Charge for Seasonal Service:

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$9.00 per kwa of installed transformer capacity, or \$300, whichever is greater. Service Provisions

Le Delivery Point. If service is furnished a t secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric man equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit,
the registrations of the two watt-hour meters shall be added to obtain
the total kilowatt/cobtain the total kilowatt demand for billing purposes.

3. Primary Service. If service is furnished at primary distribution voltage, a discount of seven per cent(7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven per cent (7%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Terms of Payment

The above rates are net, The gross rates being 5% higher on the first \$25.90 and two per cent (200) on the remainder of the bill. In the event the current monthly bill is paid not paid within fifteen (15) days from the date of the bill the gross rates shall apply

(15) days from the date of the bill, the gross rates shall apply.
"Issued by authority of an order of the Public Service tommission of Kentucky in Case No. 1934 ,dated September 30 ,19 (29)

DATE OF ISSUE April 24,1957.

DATE EFFECTIVE COMMY 2019979.

Manager

Flemingsburg, Ky.

@@MMISSION

ISSUED BY

name of officer

title